

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>260,755</b>	--	--	<b>400,321</b>	<b>27,998</b>	<b>22,349</b>	<b>1,974</b>	<b>707,901</b>	<b>1,548</b>	<b>0</b>	<b>48,722</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>23,334</b>	<b>-61</b>	<b>15,625</b>	<b>15,013</b>	<b>10,895</b>	--	<b>1,713</b>	<b>25,797</b>	<b>17,176</b>	<b>20,120</b>	<b>5,309</b>
Natural Gas Liquids .....	23,334	-61	14,092	15,013	10,895	--	1,736	25,797	17,176	18,564	5,282
Ethane .....	7	--	--	--	--	--	0	--	7	0	--
Propane .....	2,664	--	10,652	8,753	4,411	--	457	--	8,571	17,452	2,127
Normal Butane .....	6,342	--	2,708	6,144	4,959	--	1,247	8,120	8,327	2,459	2,760
Isobutane .....	3,006	--	732	116	1,525	--	36	7,239	23	-1,919	370
Natural Gasoline .....	11,315	-61	--	--	--	--	-4	10,438	248	572	25
Refinery Olefins .....	--	--	1,533	--	--	--	-23	--	--	1,556	27
Ethylene .....	--	--	--	--	--	--	--	--	--	--	--
Propylene .....	--	--	1,783	--	--	--	-5	--	--	1,788	11
Normal Butylene .....	--	--	-250	--	--	--	-18	--	--	-232	16
Isobutylene .....	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b> .....	--	<b>11,116</b>	--	<b>39,933</b>	<b>104,832</b>	<b>-44</b>	<b>1,143</b>	<b>127,746</b>	<b>8,264</b>	<b>18,683</b>	<b>52,644</b>
Hydrogen/Biofuels/Other Hydrocarbons .....	--	11,117	--	7,680	54,828	17,452	214	72,686	5,196	12,980	5,206
Hydrogen .....	--	--	--	--	--	15,090	--	15,090	--	0	--
Biofuels (including Fuel Ethanol) .....	--	11,117	--	7,680	54,828	2,362	214	57,596	5,196	12,980	5,206
Fuel Ethanol .....	--	2,385	--	1,194	46,129	2,362	325	49,207	2,539	0	2,682
Biofuels (excluding Fuel Ethanol) <sup>6</sup> .....	--	8,731	--	6,486	8,699	--	-111	8,389	2,657	12,980	2,524
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	20,482	276	--	-807	14,544	1,318	5,703	18,126
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	11,771	49,728	-17,496	1,736	40,516	1,750	0	29,311
Reformulated .....	--	0	--	1,615	20,911	2,580	764	24,325	16	0	14,595
Conventional .....	--	--	--	10,156	28,817	-20,076	972	16,191	1,734	0	14,716
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>670</b>	<b>901,462</b>	<b>50,367</b>	<b>22,387</b>	<b>15,134</b>	<b>651</b>	--	<b>80,398</b>	<b>908,971</b>	<b>32,517</b>
Finished Motor Gasoline .....	--	603	480,837	8,213	971	15,134	-160	--	9,060	496,858	1,914
Reformulated .....	--	--	335,768	--	--	312	1	--	--	336,079	17
Conventional .....	--	603	145,069	8,213	971	14,822	-161	--	9,060	160,778	1,897
Finished Aviation Gasoline .....	--	--	336	22	--	--	-14	--	--	372	302
Kerosene-Type Jet Fuel .....	--	83	134,116	29,378	2,991	--	770	--	6,718	159,080	8,836
Kerosene .....	--	--	71	18	--	--	-32	--	207	-86	3
Distillate Fuel Oil .....	--	-17	161,302	7,772	13,698	--	334	--	21,508	160,914	12,746
15 ppm sulfur and under .....	--	-17	152,641	6,321	13,698	--	215	--	16,906	155,522	11,824
Greater than 15 ppm to 500 ppm sulfur .....	--	--	3,406	1,260	--	--	29	--	1,647	2,990	296
Greater than 500 ppm sulfur .....	--	--	5,255	191	--	--	90	--	2,954	2,402	626
Residual Fuel Oil .....	--	--	27,009	3,216	--	--	118	--	5,895	24,212	4,468
Less than 0.31 percent sulfur .....	--	--	507	--	--	--	-527	--	NA	NA	562
0.31 to 1.00 percent sulfur .....	--	--	7,193	1,823	--	--	391	--	NA	NA	826
Greater than 1.00 percent sulfur .....	--	--	19,309	1,393	--	--	254	--	NA	NA	3,080
Petrochemical Feedstocks .....	--	--	--	349	--	--	-2	--	--	351	--
Naphtha for Petro. Feed. Use .....	--	--	--	349	--	--	-2	--	--	351	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	327	--	--	--	7	--	--	320	25
Lubricants .....	--	--	3,804	292	-212	--	-109	--	2,553	1,440	840
Waxes .....	--	--	--	356	--	--	--	--	47	309	--
Petroleum Coke .....	--	--	41,892	--	-387	--	-38	--	34,097	7,447	1,297
Marketable .....	--	--	32,125	--	-387	--	-38	--	34,097	-2,320	1,297
Catalyst .....	--	--	9,767	--	--	--	--	--	--	9,767	--
Asphalt and Road Oil .....	--	--	8,897	751	5,326	--	-211	--	307	14,878	2,011
Still Gas .....	--	--	38,682	--	--	--	--	--	--	38,682	--
Miscellaneous Products .....	--	--	4,189	--	--	--	-12	--	6	4,195	75
<b>Total</b> .....	<b>284,089</b>	<b>11,725</b>	<b>917,087</b>	<b>505,634</b>	<b>166,112</b>	<b>37,439</b>	<b>5,481</b>	<b>861,444</b>	<b>107,387</b>	<b>947,774</b>	<b>139,192</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.